

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)  
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S. No. F.DTL/207/2024-25/Mgr(EAC)/397

ISSUE DATE

6-Nov-24

DUE DATE

14-Nov-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 26.08.2024 to 01.09.2024. (Week No.22/F.Y. 2024-25).**

Sir,

Please find herewith with the Statement of Deviation charges for the period

26.08.2024 to 01.09.2024. (Week No.22/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.  
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 26.08.2024 to 01.09.2024. (Week No.22/F.Y. 2024-25).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website**

**'Reference Charge Rate'** (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or  
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'** under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.08.2024 to 01.09.2024. (Week No.22/F.Y. 2024-25).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.51269	0.00000	-0.51269
2	G.T.STN.	0.00000	4.88683	4.88683
A)	IPGCL	-0.51269	4.88683	4.37414
3	PRAGATI GT	0.00000	11.61242	11.61242
4	Bawana	0.00000	26.62814	26.62814
B)	PPCL	0.00000	38.24056	38.24056
5	EDWPCL	0.00000	2.06834	2.06834
6	BYPL	0.00000	111.46517	111.46517
7	BRPL	0.00000	135.64561	135.64561
8	TPDDL	-122.77526	0.00000	-122.77526
9	NDMC	-40.22308	0.00000	-40.22308
10	MES	0.00000	6.59837	6.59837
11	N.Railways	0.00000	9.89055	9.89055
12	Tehkhand	-0.78783	0.00000	-0.78783
C)	Total Delhi Deviation Amount	-164.29886	308.79543	144.49657
12	*Regional Deviation NRPC	56.16388	0.00000	-56.16388

Note

- i) \*Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.97

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	792.152333
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	5.129078
	(b) Pargati	25.002852
	(c) Bawana	44.761844
	(d) MSW Bawana	2.681299
	(e) EDWPCL	1.053118
	(f) Tehkhand	2.465825
	<b>Total</b>	<b>81.094016</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>873.246349</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	261.193109
	(b) BRPL	366.622637
	(c) BYPL	194.631961
	(d) NDMC	32.887362
	(e) MES	5.621873
	(f) BTPS	0.000000
	(g) RPH	0.035294
	(h) N.Railways	3.797051
	<b>Total</b>	<b>864.789286</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>8.457062</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.97</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

ISSUE DATE 6-Nov-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.08.2024 to 01.09.2024. (Week No.22/F.Y. 2024-25).

## A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	37.029353	36.227551	-0.801802	-14.35428
27-Aug-24	38.889671	38.139497	-0.750174	-15.02300
28-Aug-24	38.576823	37.652301	-0.924522	-21.49968
29-Aug-24	36.912399	36.290352	-0.622047	-15.19637
30-Aug-24	38.128269	37.710269	-0.418000	-17.28041
31-Aug-24	37.823608	37.178632	-0.644977	-23.65832
1-Sep-24	38.515307	37.994507	-0.520800	-15.76320
<b>Total</b>	<b>265.875430</b>	<b>261.193109</b>	<b>-4.6823216</b>	<b>-122.77526</b>

## B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	53.896248	53.503466	-0.392782	-12.18142
27-Aug-24	52.781584	52.830450	0.048866	8.96884
28-Aug-24	51.483237	51.628996	0.145760	9.13731
29-Aug-24	48.563803	48.676995	0.113193	5.17184
30-Aug-24	49.939419	50.965390	1.025971	42.16678
31-Aug-24	52.635085	54.015039	1.379954	72.43225
1-Sep-24	54.814379	55.002300	0.187921	9.95001
<b>Total</b>	<b>364.113755</b>	<b>366.622637</b>	<b>2.5088818</b>	<b>135.64561</b>

## C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	26.374567	26.568756	0.194189	4.97481
27-Aug-24	27.387831	27.815942	0.428111	13.82751
28-Aug-24	27.827708	27.948681	0.120973	3.06546
29-Aug-24	26.287851	26.371858	0.084006	3.56373
30-Aug-24	27.272246	27.656667	0.384421	15.40354
31-Aug-24	28.360434	29.156459	0.796025	45.37517
1-Sep-24	28.656707	29.113598	0.456891	25.25495
<b>Total</b>	<b>192.167345</b>	<b>194.631961</b>	<b>2.4646157</b>	<b>111.46517</b>

## D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	4.576185	4.216502	-0.359683	-4.07596
27-Aug-24	5.562019	5.233332	-0.328687	-3.82967
28-Aug-24	5.621416	5.105377	-0.516039	-6.77947
29-Aug-24	5.451794	4.772874	-0.678920	-7.88586
30-Aug-24	5.501426	5.032183	-0.469243	-10.03886
31-Aug-24	4.602428	4.495560	-0.106868	-3.02580
1-Sep-24	4.272444	4.031534	-0.240910	-4.58747
<b>Total</b>	<b>35.587711</b>	<b>32.887362</b>	<b>-2.7003491</b>	<b>-40.22308</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.08.2024 to 01.09.2024. (Week No.22/F.Y. 2024-25).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	0.750372	0.736731	-0.013641	0.11620
27-Aug-24	0.845494	0.853811	0.008317	0.23623
28-Aug-24	0.835454	0.838041	0.002587	0.15953
29-Aug-24	0.815619	0.802434	-0.013185	-0.39769
30-Aug-24	0.842512	0.812906	-0.029606	0.15843
31-Aug-24	0.744000	0.793074	0.049074	4.97577
1-Sep-24	0.756698	0.784876	0.028178	1.34991
<b>Total</b>	<b>5.590148</b>	<b>5.621873</b>	<b>0.0317245</b>	<b>6.59837</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	0.526847	0.555589	0.028742	1.12999
27-Aug-24	0.518275	0.538519	0.020244	0.73460
28-Aug-24	0.535747	0.548650	0.012904	0.88308
29-Aug-24	0.529195	0.452055	-0.077140	-0.50808
30-Aug-24	0.514199	0.558300	0.044100	1.96731
31-Aug-24	0.481851	0.567230	0.085380	3.94284
1-Sep-24	0.526180	0.576709	0.050529	1.74081
<b>Total</b>	<b>3.632293</b>	<b>3.797051</b>	<b>0.1647585</b>	<b>9.89055</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	0.009600	0.004096	-0.005504	-0.05396
27-Aug-24	0.012300	0.005750	-0.006550	-0.04606
28-Aug-24	0.012300	0.005793	-0.006507	-0.06197
29-Aug-24	0.012300	0.005502	-0.006798	-0.06769
30-Aug-24	0.012300	0.005737	-0.006563	-0.11663
31-Aug-24	0.009600	0.004303	-0.005297	-0.11254
1-Sep-24	0.009600	0.004113	-0.005487	-0.05385
<b>Total</b>	<b>0.078000</b>	<b>0.035294</b>	<b>-0.0427060</b>	<b>-0.51269</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	0.485750	0.386044	-0.099706	4.01411
27-Aug-24	0.785000	0.779649	-0.005351	0.14842
28-Aug-24	0.800500	0.794863	-0.005637	0.14120
29-Aug-24	0.819500	0.813067	-0.006433	0.14430
30-Aug-24	0.797000	0.792364	-0.004636	0.11990
31-Aug-24	0.789250	0.781398	-0.007852	0.24183
1-Sep-24	0.783000	0.781693	-0.001307	0.07706
<b>Total</b>	<b>5.260000</b>	<b>5.129078</b>	<b>-0.1309220</b>	<b>4.88683</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.08.2024 to 01.09.2024. (Week No.22/F.Y. 2024-25).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	3.629750	3.604014	-0.025736	1.84773
27-Aug-24	3.646000	3.624624	-0.021376	1.36435
28-Aug-24	3.633000	3.614430	-0.018570	1.34584
29-Aug-24	3.425750	3.397326	-0.028424	1.83334
30-Aug-24	3.616000	3.590478	-0.025522	1.88454
31-Aug-24	3.622000	3.594018	-0.027982	2.00987
1-Sep-24	3.597250	3.577962	-0.019288	1.32675
<b>Total</b>	<b>25.169750</b>	<b>25.002852</b>	<b>-0.1668980</b>	<b>11.61242</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	0.186675	0.192841	0.006166	-0.08135
27-Aug-24	0.167090	0.197312	0.030222	-0.37932
28-Aug-24	0.169858	0.153481	-0.016377	0.67048
29-Aug-24	0.149030	0.124353	-0.024677	0.90546
30-Aug-24	0.135500	0.092767	-0.042733	1.76226
31-Aug-24	0.126215	0.137402	0.011187	-0.38020
1-Sep-24	0.125900	0.154962	0.029062	-0.42899
<b>Total</b>	<b>1.060268</b>	<b>1.053118</b>	<b>-0.0071495</b>	<b>2.06834</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	6.480000	6.330062	-0.149938	4.63703
27-Aug-24	6.480000	6.348287	-0.131713	3.94716
28-Aug-24	6.480000	6.357467	-0.122533	3.58759
29-Aug-24	6.480000	6.368744	-0.111256	3.39590
30-Aug-24	6.532100	6.417030	-0.115070	3.84435
31-Aug-24	6.644325	6.534322	-0.110003	4.31733
1-Sep-24	6.500479	6.405931	-0.094548	2.89879
<b>Total</b>	<b>45.596905</b>	<b>44.761844</b>	<b>-0.8350606</b>	<b>26.62814</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Aug-24	0.648000	0.638468	-0.009532	0.18735
27-Aug-24	0.305625	0.306118	0.000493	-0.21447
28-Aug-24	0.300000	0.303719	0.003719	-0.36725
29-Aug-24	0.300000	0.312685	0.012685	-0.66192
30-Aug-24	0.308625	0.296483	-0.012142	0.16593
31-Aug-24	0.312000	0.303632	-0.008368	0.06108
1-Sep-24	0.312000	0.304720	-0.007280	0.04146
<b>Total</b>	<b>2.486250</b>	<b>2.465825</b>	<b>-0.0204252</b>	<b>-0.78783</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017